

FISCHER-TROPSCH SYNTHESIS USING H₂/CO/CO₂ SYNGAS MIXTURES OVER A COBALT CATALYST

Yali Yao*, Diane Hildebrandt* and David Glasser
COMPS, School of Chemical and Metallurgical Engineering, University of the
Witwatersrand, P/Bag 3, WITS 2050, South Africa

Summary

The effect of CO₂ on Fischer – Tropsch synthesis on a cobalt catalyst had been investigated in a fixed-bed micro reactor. Two feed gases, H₂:CO:CO₂ = 2:1:0 and H₂:CO:CO₂ = 3:0:1, were mixed in various proportions thus varying the ratio of CO, CO₂ and H₂ stoichiometrically. The product distribution, olefin/paraffin ratio and catalyst activity and selectivity were measured and compared. It was shown that there was a large variation in the performance of the catalyst for the different feed gas mixtures and there was an opportunity to optimize catalyst performance by choice of the correct operating partial pressures of CO, CO₂ and H₂.

Keywords

CO₂ utilization and sequestration, Clean coal/heavy oil/frontier resources/biomass processing technologies.

Introduction

Fischer-Tropsch Synthesis(FTS) is a catalyzed chemical reaction in which synthesis gas, usually a mixture of carbon monoxide and hydrogen, is converted into liquid hydrocarbons[1]. Due to their good activity and selectivity, supported Cobalt catalysts are often the choice for CO hydrogenation to hydrocarbons in the low-temperature Fischer Tropsch synthesis (FTS) [2]. The synthesis gas can be produced from coal, natural gas or biomass [3]. In some cases, CO₂ may be a significant component in the synthesis gas [4]. Although the need for CO₂ separation before using the synthesis gas in FTS is mentioned in the patent literature for some cases, recent process development studies with biomass derived synthesis gas discuss a potential cost advantage if CO₂ is not removed before the synthesis step [5]. It is therefore interesting to investigate the effect of carbon dioxide on a cobalt catalyst under low temperature FTS conditions.

In addition, fixation of carbon dioxide has become of greater interest in recent years, primarily because of its impact on the environment through the greenhouse effect. There have been various attempts to transform carbon dioxide into hydrocarbons, mainly using those catalysts that have been proved active in the FTS, such as Co, Fe, Ni, Ru [6].

Experimental Method

The Co/TiO₂ catalyst used in this study was prepared by impregnation of TiO₂ with a cobalt nitrate solution. The Co loading was around 10%w/w, calcination temperature was 400°C and the particle diameter of the catalyst was in the range of 0.5 mm to 1mm.

FTS experiments over the Co/TiO₂ catalyst with synthesis gas of varying proportions of CO, CO₂ and H₂ have been carried out in a fixed-bed micro reactor. They were conducted at a constant total synthesis pressure of 20bar, flow rate of 60ml/min/g.cat and temperature of 473K.

Two feed gases, one of composition H₂:CO:CO₂ = 3:0:1 and the other of H₂:CO:CO₂ = 2:1:0 were fed to the reactor and the reactions monitored. Mixtures of various proportions of the two feed gases were also fed to the reactor and the catalyst selectivity and activity were measured. In particular the impact of the partial pressures of CO, CO₂ and H₂ on the product distribution and selectivity and olefin/paraffin ratio were discussed. It is shown that there is potential to optimize the ratio of CO

* Yali.yao@students.wits.ac.za

* Diane.Hildebrandt@wits.ac.za

and CO₂ in the feed gas, and varying the objective, will vary the optimal feed ratios.

Results and Discussion

Fig.1 shows that CO₂ rich feeds produce products that are mainly methane while CO rich feeds shift the product composition to a Fischer–Tropsch type (mainly higher hydrocarbons) product; similar results were reported by [7]. It is however quite interesting when looking at the data more closely to see that the CH₄ rate or the CH₂₊ rate can be maximised by controlling the feed gas composition. In this case the CH₄ rate is maximized at a feed gas composition of H₂:CO:CO₂ =73.1%: 6.5%: 20.4%; and the CH₂₊ rate is maximized at a feed gas composition of H₂:CO:CO₂ =70.0%: 20.0%: 10.0%. Thus there are opportunities to firstly optimize the FT reaction as well as to consume CO₂ in the FTS reaction.

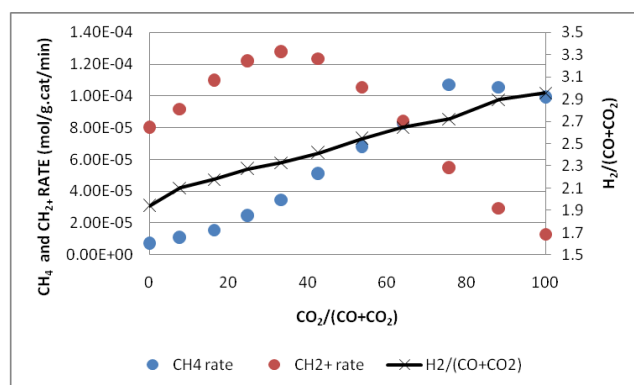


Fig. 1: The reaction rates of organic product as a function of synthesis gas composition. Reaction conditions: 473K, 60 ml syngas/min/g. cat and 20bar.

Conclusions

Carbon dioxide and carbon monoxide mixtures can be used as feeds to a cobalt catalyst. This is in spite of the fact that cobalt catalysts are not water gas shift active. It is shown the rate of hydrocarbon production is maximized at a composition that is a mixture of carbon dioxide and carbon monoxide. This result could have implications for the need to remove carbon dioxide from synthesis gas in FTS.

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